

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>311,058</b>	<b>-</b>	<b>246,618</b>	<b>0</b>	<b>2,737</b>	<b>-585</b>	<b>560,597</b>	<b>401</b>	<b>0</b>	<b>52,184</b>
<b>Natural Gas Liquids and LRGs</b>	<b>14,366</b>	<b>16,434</b>	<b>309</b>	<b>0</b>	<b>-</b>	<b>2,604</b>	<b>11,364</b>	<b>3,915</b>	<b>13,226</b>	<b>5,793</b>
Pentanes Plus	6,576	-	0	0	-	171	4,595	67	1,743	266
Liquefied Petroleum Gases	7,790	16,434	309	0	-	2,433	6,769	3,848	11,483	5,527
Ethane/Ethylene	31	0	0	0	-	0	0	0	31	0
Propane/Propylene	2,742	11,794	251	0	-	787	0	2,658	11,342	2,183
Normal Butane/Butylene	1,698	6,713	56	0	-	1,373	4,353	1,190	1,551	2,653
Isobutane/Isobutylene	3,319	-2,073	2	0	-	273	2,416	0	-1,441	691
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>23,173</b>	<b>6,138</b>	<b>19,247</b>	<b>-400</b>	<b>49,901</b>	<b>1,015</b>	<b>-1,958</b>	<b>44,123</b>
Other Hydrocarbons/Oxygenates	-	-	1,840	0	20,116	-620	21,595	981	0	1,245
Unfinished Oils	-	-	13,135	895	-	1,688	14,300	0	-1,958	21,096
Motor Gasoline Blend. Comp. (MGBC)	-	-	8,198	5,243	-869	-1,468	14,006	34	0	21,782
Reformulated	-	-	354	5,163	10,177	-1,928	17,622	0	0	10,722
Conventional	-	-	7,844	80	-11,046	460	-3,616	34	0	11,060
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>644,065</b>	<b>37,657</b>	<b>22,390</b>	<b>1,956</b>	<b>1,116</b>	<b>-</b>	<b>46,157</b>	<b>658,795</b>	<b>45,294</b>
Finished Motor Gasoline	-	322,810	5,192	18,465	1,956	825	-	2,169	345,429	9,296
Reformulated	-	239,076	313	5,495	-10,177	485	-	425	233,797	1,625
Conventional	-	83,734	4,879	12,970	12,133	340	-	1,744	111,632	7,671
Finished Aviation Gasoline	-	419	4	80	-	-10	-	0	513	320
Kerosene-Type Jet Fuel	-	89,115	14,374	1,538	-	-844	-	3,698	102,173	9,652
Kerosene	-	-2	0	0	-	4	-	22	-28	88
Distillate Fuel Oil	-	116,227	6,977	2,522	0	-591	-	6,315	120,002	13,107
15 ppm sulfur and under	-	34,454	3,262	482	-1,688	6,914	-	0	29,596	7,741
Greater than 15 ppm to 500 ppm sulfur	-	61,681	2,702	1,948	1,688	-6,828	-	2,221	72,626	3,087
Greater than 500 ppm sulfur	-	20,092	1,013	92	-	-677	-	4,095	17,779	2,279
Residual Fuel Oil <sup>e</sup>	-	33,200	10,194	250	-	1,280	-	7,429	34,935	6,352
Less than 0.31 percent sulfur	-	1,466	1,737	250	-	-92	-	-	-	187
0.31 to 1.00 percent sulfur	-	10,896	114	0	-	706	-	-	-	1,754
Greater than 1.00 percent sulfur	-	20,838	8,343	0	-	724	-	-	-	4,294
Petrochemical Feedstocks	-	2,167	481	0	-	-84	-	-	2,732	104
Naphtha for Petro. Feed. Use	-	12	481	0	-	6	-	-	487	6
Other Oils for Petro. Feed. Use	-	2,155	0	0	-	-90	-	-	2,245	98
Special Naphthas	-	417	0	0	-	-2	-	960	-541	35
Lubricants	-	3,933	62	-465	-	-69	-	1,649	1,950	1,078
Waxes	-	0	115	0	-	0	-	75	40	0
Petroleum Coke	-	34,580	80	-	-	229	-	23,341	11,090	2,900
Marketable	-	26,245	80	-	-	229	-	23,341	2,755	2,900
Catalyst	-	8,335	-	-	-	-	-	0	8,335	-
Asphalt and Road Oil	-	9,734	178	0	-	403	-	451	9,058	2,213
Still Gas	-	29,416	-	-	-	-	-	0	29,416	-
Miscellaneous Products	-	2,049	0	0	-	-25	-	50	2,024	149
<b>Total</b>	<b>325,424</b>	<b>660,499</b>	<b>307,757</b>	<b>28,528</b>	<b>23,939</b>	<b>2,735</b>	<b>621,862</b>	<b>51,488</b>	<b>670,063</b>	<b>147,394</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."